

Ammonia and methanol – Green fuels for sustainable propulsion systems?



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Large engines and the LEC GmbH

Research focus



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Large engines and the LEC GmbH





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Infrastructure

Large engines and the LEC GmbH Application field





Large engines and the LEC GmbH



Transport demand vs GHG targets

Worldwide transport is expected to increase rapidly in the next decades, mainly in the marine sector.



Source: ITF Transport Outlook 2023 (Current Ambition Scenario)



To reach the **net-zero GHG emissions target by 2050**, actions need to be taken as soon as possible.

Pathways towards decarbonization



Trip Asia to Europe (appr. 3 weeks) Estimated storage demand 4% 7,000 tons MAFREKINF 14.770+ TEU 156.900 tons DWT 160,000 tons 81 MW Propulsion 100% 325 tons HFO per day 3 547 Biofuels **Green Electricity** Fossil Fuels + CC Post-combustion Direct Use Batteries Direct Use 💧 🧄 E-fuels (PtX) Direct Use 🛣 → Not sustainable, only for transition → Low storage density ➔ Main path → Not everywhere, not always → Limited

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Energy density vs storage capacity

Pathways towards decarbonization



Engine Lifespan vs. Climate Targets



Average Lifespan or Time to Major Overhaul of Engine

Pathways towards decarbonization



Green E-fuels | fuel properties and combustion characteristics

Fuel	Lower heating value (gravimetric) [MJ/kg]	Lower heating value (volumetric) [MJ/l]	Laminar flame speed (stoichiometric) [m/s]	Min. ignition energy [mJ]	Autoignition temperature [K]
Drop-in e-fuel (diesel-like)	43	36	0.87	0.23	483
e-methane	50	36	0.38	0.29	868
e-methanol	19	15	0.36	0.14	712
e-ammonia (liquid, -33°C)	20	14	0.07	8.00	930
e-hydrogen (liquid, -253°C)	120	9	3.50	0.02	858



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Fuel admission and ignition process



Air 🔶 Diesel 🍄 Alternative fuel (gaseous) 🜩

Alternative fuel (liquid)



Fuel admission and ignition process



Objectives of this investigation



Objectives

- Investigation of the methanol and ammonia combustion process using a high-pressure direct injection (HPDI) concept
- Assessment of the combustion performance of methanol and ammonia in comparison to diesel fuel

Approach

- The investigation is carried out on a single-cylinder research engine (SCE)
- Each fuel is investigated on a similar engine hardware
- In the e-fuel cases, a diesel energy fraction variation is used to investigate the combustion process

Air
Diesel

Alternative fuel (liquid)

Experimental setup & boundary conditions

Engine specifications				
Engine speed [1/min]	750			
Displacement per cyl. [dm ³]	≈15.7			
Compression ratio [-]	17:1			
Valve timing	Early IVC			

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Boundary conditions	Diesel-Case	Methanol-Case	Ammonia-Case
IMEP [bar]	12	20.3*	12
MFB50% [°CA]	≈10	≈10	≈10
Energetic diesel fraction [%]	100	var.	var.
Diesel rail pressure [bar]	1600	1200	1200
Alternative fuel rail pressure [bar]	-	650	600

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*for the methanol case the engine was operated at a higher load



Combustion process of ammonia and methanol E-fuel injector

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Diesel injector

Diesel (pilot)

Diesel injector

Methanol

or

Ammonia

WO CE

θ

AV



Variation of the energetic diesel fraction



Excess air ratio (EAR)

- Similar EAR like the diesel concept
- Similar boost pressure levels
- Similar requirements on turbocharger system







Combustion duration

- Methanol and ammonia allows a reduced combustion duration
 - \rightarrow Compact heat release rate
 - \rightarrow Benefit in combustion efficiency



Potential to reduce CO₂ emissions

- Carbon-neutral fuels \rightarrow methanol (MeOH)
- Carbon-free fuel \rightarrow ammonia (NH₃)
- Reduction of GHG
- Attention to combustion products which have a high GWP potential e.g. N_2O





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e.g. for MeoH g_{fuel} = g_{MeOH} + g_{Diesel}
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Specific fuel consumption [g/kWh]

- Reduced lower heating value for MeOH and NH₃ compared to diesel
- Higher fuel mass rate
- Challenging for nozzle design and injection equipment

Variation of the energetic diesel fraction





PHI_{Diesel} [%_{enera}] © LEC GmbH • 19th A3PS Conference • 2024-11-14 • Slide 20

Combustion process of ammonia and methanol

Combustion process of ammonia and methanol Variation of the energetic diesel fraction 2.4 Diesel 2.2 $\overline{}$ MeOH 0.6 EAR | NH₂ 2.0 1.8 0.5 - 5.2 g/kWh /N20 [g/kWh] 1.6 60 NOX / NH3 [g/kWh] 50 0.4 40 30 0.3 20





Summary and Outlook



- In the marine market in particular, methanol and ammonia will play an important role in the decarbonization of propulsion systems
- Methanol is an attractive choice for retrofit solutions due to its fuel properties and therefore easier handling on board
- The toxicity of ammonia and the associated additional safety requirements make this e-fuel more suitable for new ship designs
- The combustion process for both e-fuels showed a high potential to be able to increase efficiency and reduce NOx emissions compared to the conventional diesel fuel
- The HPDI concept enables operation with excess air ratios similar to diesel engines, allowing for simpler turbocharger concepts
- The combustion process for both e-fuels introduce new exhaust gas species such as NH₃, N₂O and formaldehyde that require attention
- Future work will focus on the **development of efficient** exhaust gas **aftertreatment** technologies following **further optimization** of the **combustion processes**

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Thank you for your attention!



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